

Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Ulmer/Russo	Date(s):	Apr 30-May 1, 2018
Company/Owner:	Intermountain Gas Company	Unit/OPID:	Nampa #1
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days:		6
Standard: <input checked="" type="checkbox"/> 6	Construction: <input type="checkbox"/>	Training: <input type="checkbox"/>	(T)(D) Integrity Management: <input type="checkbox"/> Incident: <input type="checkbox"/>
M/M: <input type="checkbox"/>	Follow-up: <input type="checkbox"/>	OQ: <input type="checkbox"/>	Damage Prevention: <input type="checkbox"/> D&A: <input type="checkbox"/>
Inspection Summary			
<p>Audit consisted of inspecting field installed equipment and operator qualification for the Nampa, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in March 2018 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.</p> <p>April 27, 2018: (1 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Nampa, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 and IPUC Forms and worksheets for the inspection.</p> <p>April 30-May 1, 2018: (4 Standard) Met with IGC company representatives in the Nampa district office for in-brief and to begin field audit.</p> <p>Regulator Stations 30002, 30003, 30004, 30006, 30007, 30151, 30152, 30154, 30155, 30156, 30158, 30159, 30161, 30162, 30168, 30175, 30176, 30184 and 30185 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.</p> <p>Ten casing-to-carrier isolation checks, two cathodic protection rectifiers, one pipeline patrol, and four emergency isolation valves were checked for proper operation and found to be operating properly.</p> <p>An IPUC Form 3 (exit interview) was performed following the district inspection with Ben Marconi (District Manager), Theresa Browne (Pipeline Safety Specialist), and Dave Call (Meter Inspector) of Intermountain Gas Company.</p> <p>Observations: Reg Station: 30156 not plumbed for lock-up. Reg Stations: 30151 and 30152 were not in service. Reg Stations: 30003 (primary & secondary) (metal shavings), 30154 (secondary) (metal shavings) and 30161 (primary) (sulfur) failed to lock-up. Meter inspector replaced diaphragms and cleaned needle on the spot.</p> <p>May 2, 2018: (1 Standard Post) Completed forms and typed report.</p>			

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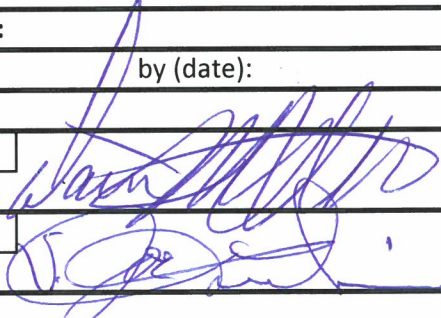

Attached:

IPUC Form 1, Inspection Summary

IPUC Form 3, Exit Interview

IPUC Field Equipment Status Worksheets

PHMSA Form 2, Standard Inspection of a Gas Distribution Operator (Field Inspection)

Corrective Action Required:	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	
Follow-up Required: by (date):	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	
Close-out Letter Issued:	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	
Inspector (Lead):				Date:	2 May 2018
Reviewer:				Date:	May 3, 2018